

TERM & TERM plus

Our Journey thus far



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– Presentation Overview

1

Where we are NOW?



The on-grid electricity situation



Renewable Energy Efforts to date



Renewable Energy efforts moving forward



Enabling and related efforts



The on-grid electricity situation

2010 vs 2019

2010

52,582 MWh produced
in total

13,086,288 liters of
diesel burn

0 MWh of RE produced

0% RE

17.5% total system
losses

20,480 Customers

SAIDI- **1,021 mins**

2020

76,016 MWh produced
in total

16,014,805 liters of
diesel burn

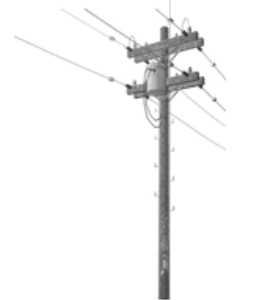
8,999 MWh of RE produced

12.27% RE

9.95% total system losses

24,043 Customers

SAIDI- **625.4 mins**

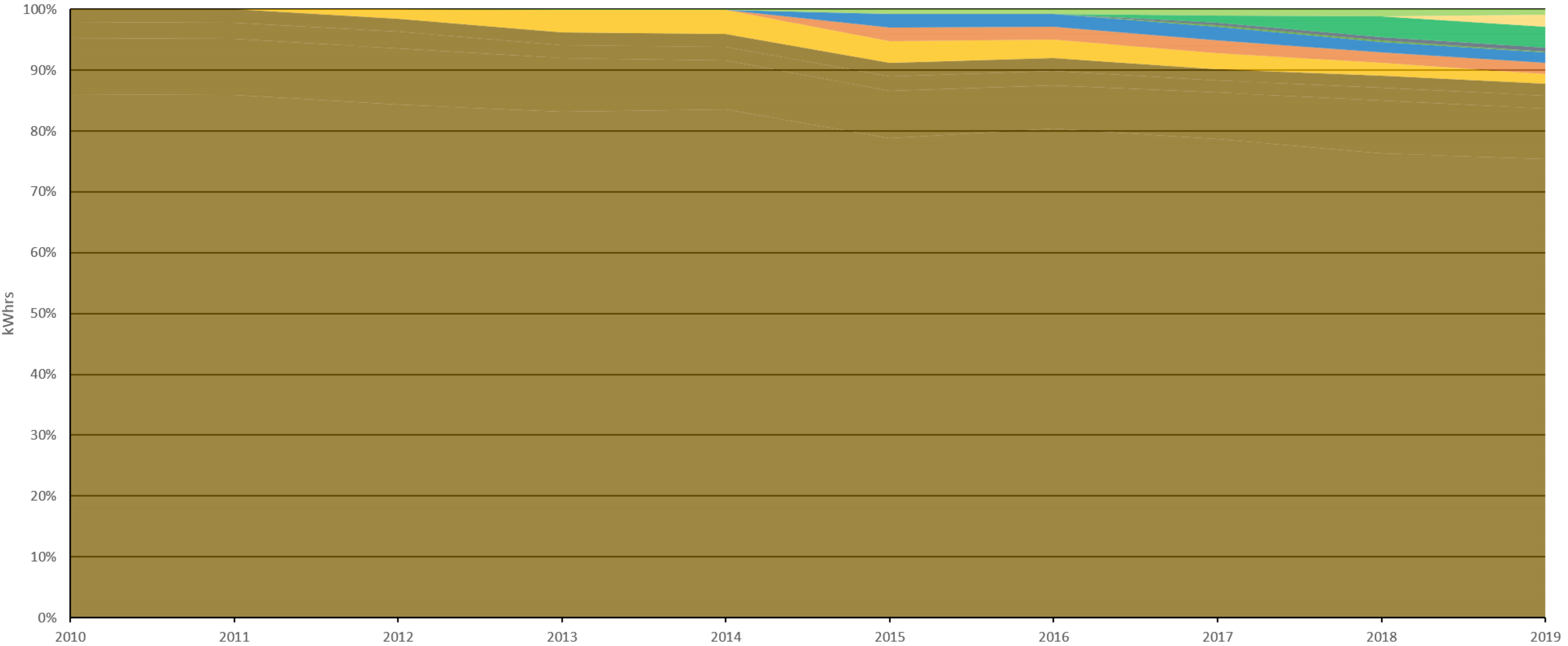




**RENEWABLE ENERGY
EFFORTS TO DATE**



Total RE Impact of RE on On-Grid Islands to end of 2019

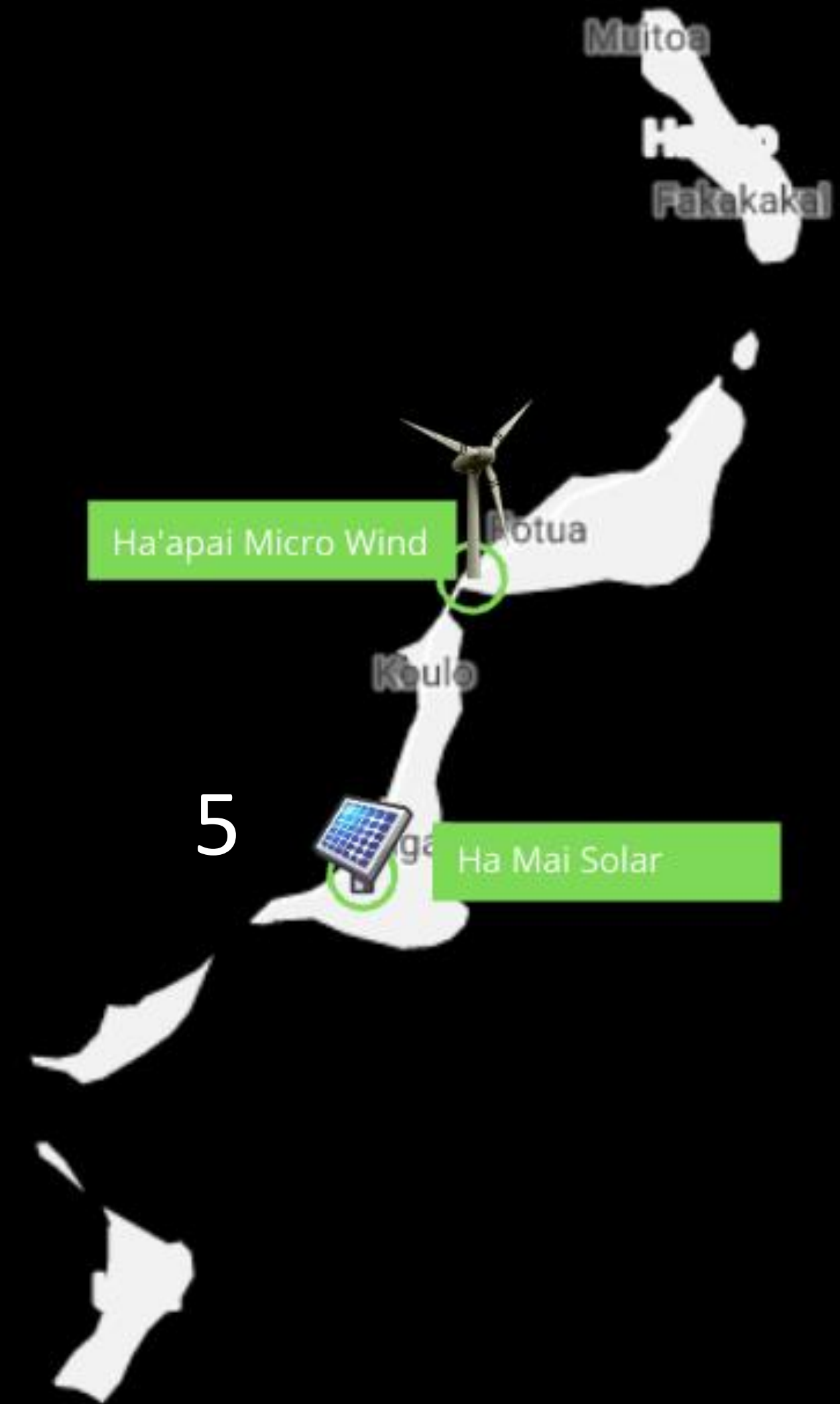


- Popua
- Eua
- Mata 'o e La'a
- Matatoa
- Taumu'aloto
- Maama Mai Production (kWh)
- Huelo Koula
- JICA Wind
- Ha'apai
- La'a Lahi
- Ha Masani
- SDG





Vava'u



Ha'apai



'Eua



**RENEWABLE EFFORTS
MOVING FOWARD**





Tongatapu



'Eua



Vava'u Solar

La'a Lahi Solar

Vava'u

	Project No	RE Projects	Project Status	Target Completion Date (Pre-COVID 19)	Latest Completion Target	Accumulated RE%
 SOLAR PROJECTS	8	 Sunergise NZ IPP 6MW Solar - Tongatapu, Liukava, Fualu, Masilamea	CONSTRUCTION PHASE	2020	3 different plans (Sept, Oct 2021)	23.44%
	9	 Green Energy Technology (GET) IPP 6MW	AGREEMENT SIGNED	July 2020	March 2023	34.77%
	10	 'Eua & Vava'u Island Solar 650KW	DETAILED DESIGN PHASE	End of June 2021	March 2022	35.71%
 WIND PROJECTS	11	 Niutoua Wind IPP 4.5MW	AGREEMENT NEGOTIATION	Dec, 2020	Sept, 2023	50.64%
	12	 China Wind IPP 2.8MW	SITE MOBILIZATION	Dec, 2020	Sept, 2022	57.34%
 BATTERY ENERGY STORAGE PROJECTS	13	 Tongatapu Load Shifting Battery Energy Storage Project	CONSTRUCTION PHASE	Nov, 2020	Sept, 2021	All RE above current RE not possible without this storage component
	14	 Tongatapu Stabilizing Battery Energy Storage Project	CONSTRUCTION PHASE	Dec, 2020	Sept, 2021	All RE above current RE uneconomic without this storage component



ENABLING AND RELATED EFFORTS





Adopting Technologies



BESS



Communications Platform



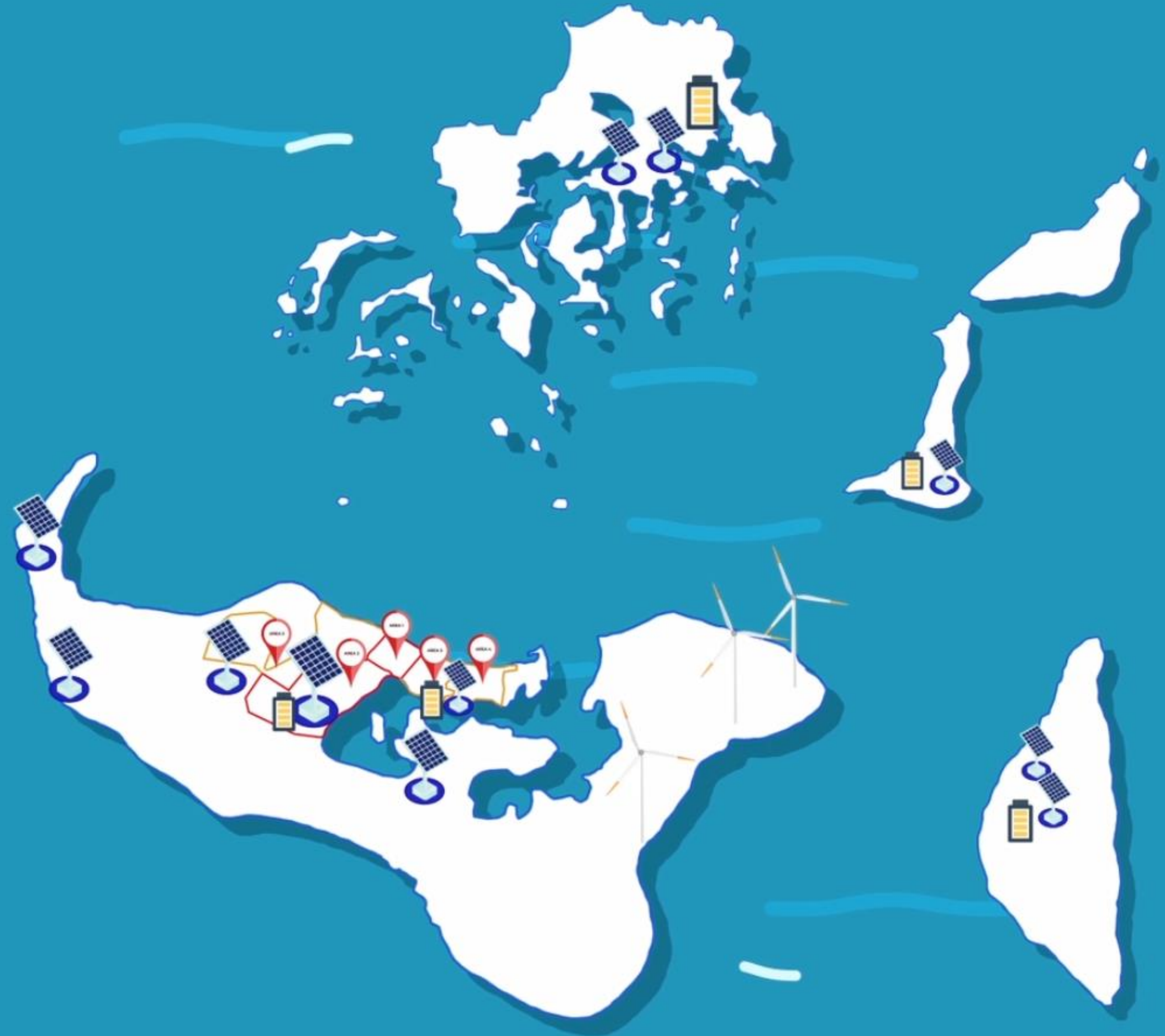
Generation and Distribution
Management System
(SCADA Upgrade)



Distribution Network
Automation Equipment

ALL PROJECTS IN WHICH TPL IS INVOLVED

MAAMA MAI Status: Completed	II 'O MANUMATAONGO 1.3MW Status: Completed
SINGYES SOLAR Status: Completed	3.8MW IPP Status: In-Progress
SUNERGISE 6MW IPP Status: In-Progress	CHINA WIND 2.25MW Status: In-Progress
MATA 'O E LA'A Status: Completed	BESS #1 Status: In-Progress
HUELO 'O E LA'A Status: Completed	BESS #2 Status: In-Progress
'Eua BESS Status: In-Progress	TONGATAPU VILLAGE NETWORK UPGRADE PROJECT Status: Completed
HA MASANI Status: Completed	OUTER ISLAND ENERGY EFFICIENCY PROJECT Status: In Progress
LA'A LAHI SOLAR Status: Completed	300KW VAVA'U Status: In-Progress
300KW VAVA'U Status: In-Progress	NUKU'ALOFA NETWORK UPGRADE PROJECT Status: In-Progress





Replacing Ageing Assets



Network Upgrade Projects

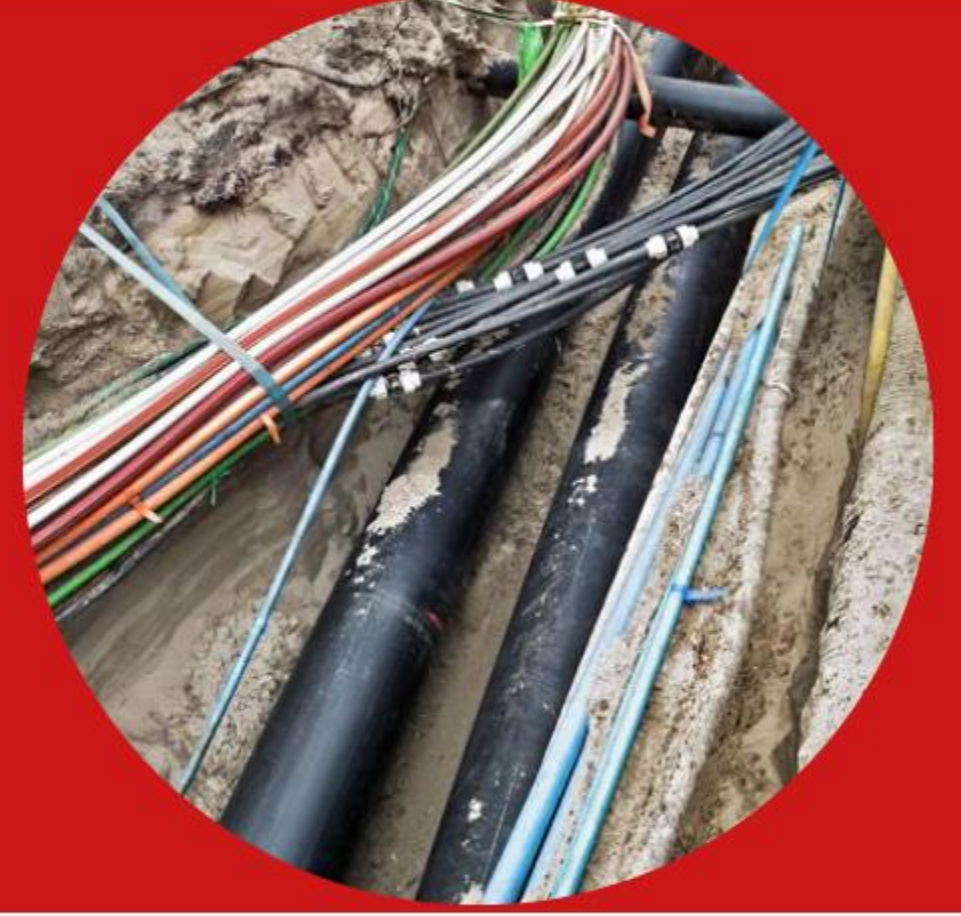
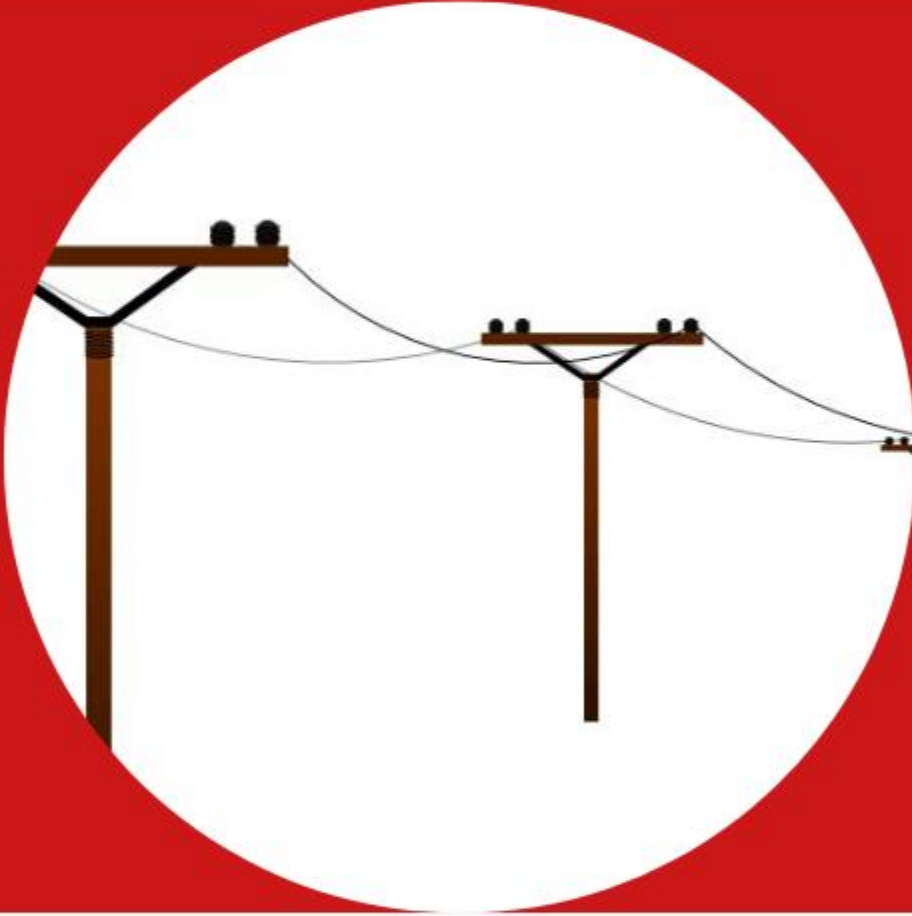


Generator Replacement Program

5 AREAS OF NNUP



NETWORK UPGRADE



1

Replace all power poles and Cables for both Low and High Voltage Line

2

Cables for both Low and High voltage line will be ABC Bundle type.

3

All service line will be safely buried underground



Business processes and systems



Renewable Energy Forecasting



Diesel Generation Reserve
Management tool



Grid Code



Managing Funding and Finances

- ◀ New Multiple Tariff Structure
- ◀ Satellite Data based analytics program
- ◀ Island Clean Energy transition engagement
- ◀ Tonga Energy Efficiency Master Plan (TEEMP)
- ◀ Grid and Resource Assessment and associated capacity building



Managing Funding and Finances

- Remote Island Electrification
- Tonga Circular Economy System - Biomass
- Promoting private sector investment

Parting Messages – Institutional Priorities

- The priority goals of TERM to be reconfirmed– reduced reliance on fossil fuels = stable platform for economic growth / contribution to reducing climate change / affordability / electricity access.
- COVID-19 border restrictions has highlighted the heavy reliance on overseas experts – local capacity/workforce needs significant upskilling and knowledge enhancement. Both in terms of implementation and resource planning.
- The change being driven at policy/governance/corporate level needs better reflection at the operational/functional level.
- TPLs institutional and regulatory setup needs to start considering a business model that is based on the value of the service provided and NOT the size of the asset needed to deliver the service.